

interruptible rates that will be charged in connection with its recovery of GSR costs associated with the payment of price differential costs under realigned gas supply contracts or contract buyout costs associated with continuing realignment efforts as well as sales function costs during the period November 1, 1995 through January 31, 1996. These GSR costs have arisen as a direct result of customers' elections during restructuring to terminate their sales entitlements under Order No. 636.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

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BILLING CODE 6717-01-M

[Docket No. RP96-158-000]

**Southern Natural Gas Company;
Notice of GSR Revised Tariff Sheets**

March 5, 1996.

Take notice that on February 29, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of March 1, 1996:

Tariff Sheets Applicable to Contesting Parties

Seventh Revised Sheet No. 14
Twenty-ninth Revised Sheet No. 15
Seventh Revised Sheet No. 16
Twenty-ninth Revised Sheet No. 17

Southern states that the proposed tariff sheets reflect a slight increase in Southern's March 1, 1996 FT and FT-NN surcharge as a result of the removal of a credit to the GSR surcharge for February 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5627 Filed 3-8-96; 8:45 am]

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[Docket No. RP96-160-000]

**Tennessee Gas Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

March 5, 1996.

Take notice that on February 29, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 1996:

Third Revised Sheet No. 206
Substitute Original Sheet No. 209B
Substitute Original Sheet No. 209C
Substitute Original Sheet No. 209D
Original Sheet No. 209E
Fourth Revised Sheet No. 212

Tennessee states that the proposed filing allows an OBA holder to group two FS contracts for SSO purposes, implements a fuel treatment option for the SSO, and modifies the SSO Transportation Component crediting mechanism of the SSO as well as the charge for mid-month interzonal trades under the cash out mechanism.

Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 and 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5629 Filed 3-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-156-000]

**Texas Eastern Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

March 5, 1996.

Take notice that on February 29, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets with a proposed effective date of April 1, 1996:

Third Revised Sheet No. 143
Third Revised Sheet No. 144
Third Revised Sheet Nos. 145-155

Texas Eastern states that the filing is submitted pursuant to Section 15.2(G), Transition Cost Tracker, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. Section 717c (1988), and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder.

Texas Eastern states that the purpose of the filing is to continue its recovery of Order No. 636 transition costs incurred by upstream pipelines and flowed through to Texas Eastern as initially approved by the Commission by order dated March 31, 1995 in Docket No. RP95-174-000. Texas Eastern states that this filing covers approximately \$3.3 million of net upstream transition costs for the period January 1, 1995 through December 31, 1995, which is a reduction of approximately 30% from the last filing.

Texas Eastern states that the costs included in this filing have been partially offset by refund amounts received from upstream suppliers and that carrying charges calculated